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## Various CO<sub>2</sub>-to-CO Electrolyzer Cell and Operation Mode Designs to avoid CO<sub>2</sub>-Crossover from Cathode to Anode

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**Abstract:** The electrochemical CO<sub>2</sub> reduction reaction (CO<sub>2</sub>RR) towards CO allows to turn CO<sub>2</sub> and renewable energy into feedstock for the chemical industry. Previously shown electrolyzers are capable of continuous operation for more than 1000 h at high faradaic efficiencies and industrially relevant current densities. However, the crossover of educt CO<sub>2</sub> into the anode gas has not been investigated in current cell designs: Carbonates (HCO<sub>3</sub><sup>−</sup> and CO<sub>3</sub><sup>2−</sup>) are formed at the cathode during CO<sub>2</sub>RR and are subsequently neutralized at the anode. Thus, CO<sub>2</sub> mixes into the anodically evolved O<sub>2</sub>, which is undesired from commercial perspectives. In this work this chemical transport was suppressed by using a carbonate-free electrolyte. However, a second transport mechanism via physically dissolved gases became apparent. A transport model based on chemical and physical absorption of CO<sub>2</sub> and O<sub>2</sub> will be proposed and two solutions were experimentally investigated: the use of an anode GDL (A-GDL) and degassing the anolyte

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with a membrane contactor (MC). Both solutions further reduce the CO<sub>2</sub> crossover to the anode below 0.1 CO<sub>2</sub> for each cathodically formed CO while still operating at industrially relevant current densities of 200 mA/cm<sup>2</sup>.

**Keywords:** CO<sub>2</sub> crossover; CO<sub>2</sub> electrolysis; CO<sub>2</sub> electrolyzer design; CO<sub>2</sub>RR; electrochemical CO generation; electrochemistry; high current density.

## 1 Introduction

Photocatalysis offers a promising path to harvest solar energy and store it chemically for later utilization. The photocatalytic reduction of CO<sub>2</sub> furthermore helps reducing global CO<sub>2</sub> emissions and save fossil resources [1, 2]. CO<sub>2</sub> reduction products can be used as feedstock in the chemical industry or to generate synthetic fuels – and thus be easily integrated into existing infrastructure.

However, the direct photocatalytic reduction of CO<sub>2</sub> is at the current point in time not industrially applicable due to its low technology readiness level. An intermediate pathway is the generation of electricity from solar power and a subsequent electrochemical CO<sub>2</sub> reduction reaction (CO<sub>2</sub>RR). The CO<sub>2</sub> can either be captured as a waste product from point sources, such as cement plants, refineries and ammonia production [3–5], or by direct air capture [6]. The variety of possible products ranges from CO, formate to C2 and C3 hydrocarbons [7]. CO<sub>2</sub>RR is complex and a variety of factors influence its selectivity and efficiency. The choice of electrolyte and the local pH at the cathode surface play important roles [8–13]. A high pH value at the cathode helps to suppress the competing hydrogen evolution reaction (HER) due to sluggish kinetics.

For an industrial application, current densities above 200 mA/cm<sup>2</sup>, lifetimes of several 10,000 h and an efficient utilization of energy and educts are essential [14]. The high current density puts additional constraints on the system as the properties at the electrode interfaces change locally. Hence, ionic liquids, that show great results at low current densities [15], decompose at the cathode due to the locally high alkalinity [16].

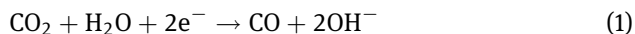
Among the different CO<sub>2</sub>RR processes, the production of CO is especially close to meeting the industrial requirements and a promising candidate for implementation in the near future: Various stable catalysts have been identified, CO can be used in a variety of downstream processes and different studies have shown the economic and technological potential of electrochemical CO production [14, 17]. Various systems perform at high current densities using salt based liquid electrolytes or polymeric electrolytes in form of membranes [18, 19]. Furthermore, systems have been shown that can operate under these conditions for

more than 1000 h, while maintaining their selectivities [20–22]. However, until now the evaluation of electrolyzer designs has been mainly focused on selectivity, current density and the cathode potential [23]. But as these milestones have been achieved the focus needs to be widened. One of the so far overlooked challenges is the efficient utilization of the educt substrate CO<sub>2</sub>.

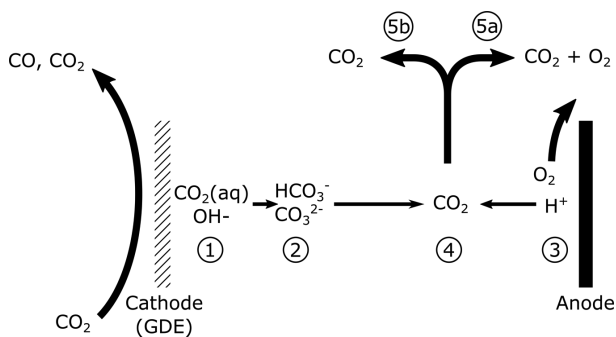
## 2 Carbonate transport within the cell

The transport of CO<sub>2</sub> across the cell plays a critical role for industrialization. The neutralization of cathodically formed OH<sup>−</sup> has been known for decades [24] and the neutralization of carbonates at the anode has been used to determine the main charge carrier through an anion exchange membrane [21]. Nonetheless, only recently this transport has been addressed as an issue for application in electrochemical CO<sub>2</sub>RR in aqueous environments [25].

A schematic drawing of the process is given in Figure 1. In the initial reaction step at the cathode CO<sub>2</sub> is reduced to form CO and OH<sup>−</sup> (Step 1):

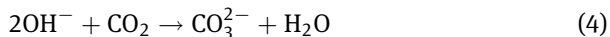


OH<sup>−</sup> might also be produced in the competing hydrogen evolution reaction:



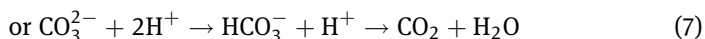
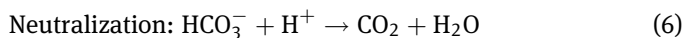
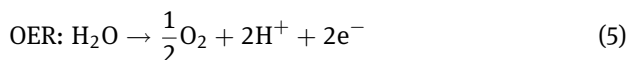
**Fig. 1:** Schematic diagram for the CO<sub>2</sub> crossover via cathodically formed carbonates. In the cathode reaction OH<sup>−</sup> is produced (1) according to equations (1) and (2) which immediately reacts with physically dissolved CO<sub>2</sub> to form carbonates (2) [equations (3) and (4)]. Meanwhile H<sup>+</sup> is produced in the OER at the anode (3) (equation 5). When these two species meet, they neutralize and release CO<sub>2</sub> once again (4) [equations (6) and (7)]. If this neutralization occurs in the vicinity of the anode, the released CO<sub>2</sub> can mix with the anodically evolved O<sub>2</sub> (5a).

As  $\text{CO}_2$  is present in the reaction zone, these  $\text{OH}^-$  can react quickly to form carbonates (Step 2) [26]:



The ratio of  $\text{HCO}_3^-$  and  $\text{CO}_3^{2-}$  depends on a variety of factors, such as the availability of  $\text{CO}_2$  in the vicinity of the cathode, the rate of  $\text{OH}^-$  formation, and the mass transport in the electrolyte. The following discussion of the transport mechanism is similar for either of the species ( $\text{HCO}_3^-$  and  $\text{CO}_3^{2-}$ ) and therefore they will be referred to as carbonates.

If the electrolyzer operates stable in a steady state these carbonates formed at the cathode cannot continuously accumulate but need to be neutralized. In all known high-current density electrolyzer designs  $\text{H}^+$  is formed in the oxygen evolution reaction (OER) (Step 3) at the anode and neutralizes the carbonates (Step 4).



The chemical absorption [equations (3) and (4)] and subsequent release [equations (6) and (7)] of  $\text{CO}_2$  provides a transport route of  $\text{CO}_2$  in the cell, that is driven by the electrochemical reactions. Even in an ideal cell with 100% Faraday efficiency for CO ( $\text{FE}_{\text{CO}}$ ), one (via  $\text{CO}_3^{2-}$ ) to maximum two (via  $\text{HCO}_3^-$ )  $\text{CO}_2$  can be transported through the cell for each cathodically formed CO. For lower  $\text{FE}_{\text{CO}}$  this ratio can be even higher.

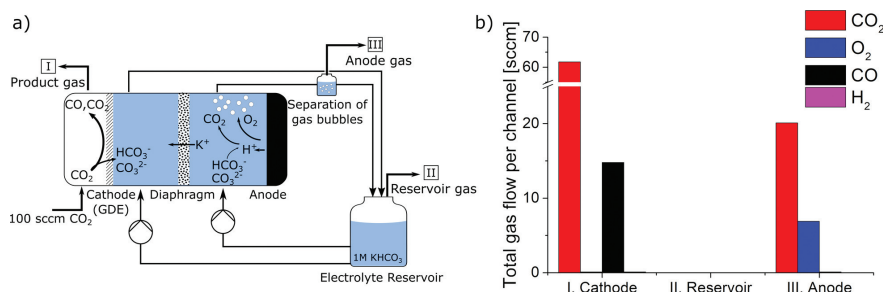
Current electrocatalysts for  $\text{CO}_2\text{RR}$  do not perform under acidic conditions. Therefore, in most cell designs the neutralization occurs near to the anode, so that the  $\text{CO}_2$  from the neutralization reaction mixes with the  $\text{O}_2$  from the OER (Step 5a). In this configuration the anode gas may contain between 66% (transport via  $\text{CO}_3^{2-}$ ) and 80% (transport via  $\text{HCO}_3^-$ )  $\text{CO}_2$ . Such a  $\text{CO}_2$ - $\text{O}_2$ -mixture is especially difficult to separate and thus recovering the  $\text{CO}_2$  from the anode gas would not be practical. Hence, all  $\text{CO}_2$  going to the anode should be considered as loss. However, if this mixing of  $\text{O}_2$  and  $\text{CO}_2$  can be avoided (Step 5b), the shuttled  $\text{CO}_2$  can be reused. Therefore, controlling this  $\text{CO}_2$  crossover is critical to ensure an efficient utilization of the  $\text{CO}_2$  supplied to the electrolyzer.

### 3 Experimental section

The basic electrolyzer design is based on the work of Haas et al. [20] with the hereafter discussed modifications (Figure 2a). The CO<sub>2</sub>RR was performed in a flow cell (ElectroCell) with an active electrochemical area of 10 cm<sup>2</sup>. The cell consisted of three compartments (5 mL each): A cathode gas compartment, a catholyte compartment and an anolyte compartment. In experiments with an anode gas diffusion layer (A-GDL) an additional anode gas compartment was added to the cell (Figure 7a). The two electrolyte compartments were separated by a ZrO<sub>2</sub> based diaphragm, preventing convective mixing of electrolytes and gases between the two compartments. The cathode was a gas diffusion electrode made from Ag-nanoparticles and a hydrophobic binder polymer. For all CO<sub>2</sub> crossover experiments the selectivity for CO was above 90% at 200 mA/cm<sup>2</sup>.

The anode was either an IrO<sub>2</sub>-coated Ti sheet metal (ElectroCell) or an anode GDL (A-GDL). The A-GDL was prepared by dropcasting an ink prepared from 1-Propanol, 2 mg/cm<sup>2</sup> IrO<sub>2</sub> (Premion, Alfa Aesar) and 15 wt% Nafion as binder on a commercial, carbon-based gas diffusion layer (Freudenberg H23C2).

0.5 M K<sub>2</sub>SO<sub>4</sub> (ACS, Alfa Aesar) or 1 M KHCO<sub>3</sub> (ACS, Alfa Aesar) were used as electrolyte. The solutions were prepared by dissolving the salt in ultrapure water (Milli-Q, Merck). For each electrolyte compartment, the electrolyte was drawn from a single electrolyte reservoir and pumped through the cell at a flow rate of

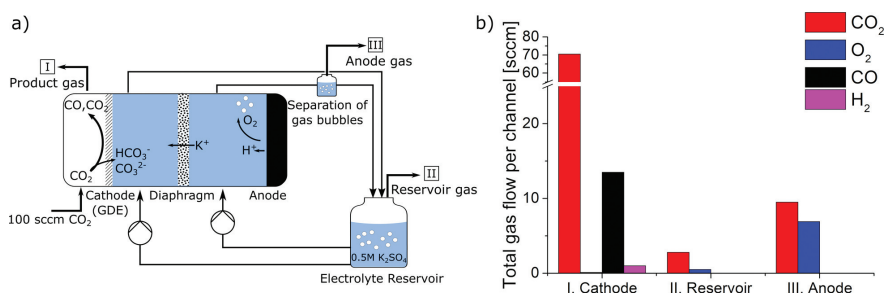


**Fig. 2:** (a) Electrolyzer with a mixed electrolyte designed after Haas et al. [20]. The catholyte and anolyte are drawn from a single electrolyte reservoir. A ZrO<sub>2</sub>-based diaphragm separates the anolyte and catholyte compartment. After passing through the cell the anolyte and catholyte are remixed in the electrolyte reservoir, thus equalizing any concentration differences induced by the electrochemical reaction and the ionic current. Due to the presence of HCO<sub>3</sub><sup>-</sup> in the anolyte, the CO<sub>2</sub> crossover to the anode gas is inherent to the system. Measurement of the gas composition per channel (b) therefore identifies CO<sub>2</sub> as the main component of the anode gas. As the neutralization occurs in the anolyte compartment there are no gases released from the reservoir.

100 mL/min. The size of the reservoir was 1 L to ensure sufficient retention time for reaching equilibrium. After passing through the cell any gas bubbles were separated from the anolyte and the two electrolyte streams were pumped back into the electrolyte reservoir (cp. experiments shown in Figures 2a, 3a, 6a). In the A-GDL experiment (Figure 7a) there were no gas bubbles visible in the anolyte channel and therefore gas bubble separation was not necessary.

During electrolysis 100 sccm (standard cubic centimeters per minute)  $\text{CO}_2$  (4.5 N, Air Liquide) were supplied to the cathode gas compartment. With a PGSTAT302N potentiostat (Metrohm) in galvanostatic mode 2 A ( $200 \text{ mA/cm}^2$ ) were applied to the cell. At this current 15.2 sccm CO can be produced at the cathode.

In each experiment three gas flows were observed and measured: The “cathode gas” from the cathode gas compartment, the “reservoir gas” from the electrolyte reservoir and the “anode gas”, from either the anode gas bubble separation or the anode gas compartment. The composition of the gas streams was measured with a Trace 1310 gas chromatograph (Thermo Scientific) equipped with two thermal conductivity detectors (TCD). For separation of  $\text{CO}_2$ ,  $\text{O}_2$  and CO a micropacked GC column (shin carbon) was used with a He carrier. The  $\text{H}_2$  was separated with a packed mol-sieve column with Ar as carrier. The flow rates of the gas streams were quantified with either a drum style gas meter or a MilliGascounter (both Ritter). The three channels were connected to one gas chromatograph via a multiport valve. The total measurement cycle including analysis, purge and cooling took about 20 min. Thus, a full data point could be acquired in about 1 h.



**Fig. 3:** (a) Electrolyzer with a  $\text{K}_2\text{SO}_4$  electrolyte. The ionic current between catholyte and anolyte is predominately carried by  $\text{K}^+$ . Therefore, the catholyte accumulates carbonates, and the anolyte accumulates  $\text{H}^+$ . These neutralize when the two electrolyte streams are mixed in the electrolyte reservoir. Measurement of the gas flow per channel (b) shows that the  $\text{CO}_2$  transport to the anode is reduced compared to the bicarbonate system (cp. gas composition in Figure 2b). However,  $\text{CO}_2$  remains the main component of the anode gas. Furthermore, the presence of  $\text{O}_2$  in the reservoir gas indicates, that the simple model of chemically bound  $\text{CO}_2$  is not sufficient to explain these results.

The experiment was run for at least 1 h to ensure the system reached a steady-state, before the gas-streams were quantified and analyzed. During the experiment both the volumetric gas flows as well as the gas compositions for each channel remained stable. Three data points were averaged to one measurement requiring around 3 h.

## 4 Results and discussion

### 4.1 Investigation of crossover via carbonate neutralization

As a reference experiment the electrolyzer was operated with a bicarbonate electrolyte (1 M KHCO<sub>3</sub>, experiment sketched in Figure 2a). In this system the anolyte and catholyte compartment are separated by a diaphragm which is permeable for cations and anions. However, it was experimentally proven, that the current is transported mainly by potassium ions and not by protons due to the huge concentration difference by seven orders of magnitude ( $K^+ \sim 10^0$  mol/L and  $10^{-7}$  mol/L, pH  $\sim 7$ ; experiment not included in this article). The protons formed at the anode by OER [equation (5)] react with HCO<sub>3</sub><sup>−</sup> or CO<sub>3</sub><sup>2−</sup> to gaseous CO<sub>2</sub> and H<sub>2</sub>O [equations (6) and (7)]. The migrated K<sup>+</sup> are the counterions for the carbonates formed at the cathode by equations (1)–(4). It can be calculated, that the ion concentrations differ around  $\sim 1\%$  between the anolyte and catholyte after passing through the cell. The difference is equilibrated by re-mixing anolyte and catholyte after the cell in a single, large electrolyte reservoir. Such a system has the advantage that neither expensive ion-selective membranes nor a concentration management of the electrolytes is required. This electrolyzer design has already been proven to operate stable for more than 1000 h [20]. Carbonates are pumped into the anolyte compartment where they directly neutralize with H<sup>+</sup> from the OER. Therefore, a mixing of O<sub>2</sub> and CO<sub>2</sub> is inherent to this configuration. In contrast to ref. 20 all individual gas streams are analyzed. Figure 2b shows the gas distribution measured in the reference experiment. There was no gas evolution from the electrolyte reservoir, proving that the neutralization entirely occurred in the anolyte chamber. The measured composition of the anode gas was roughly 3:1 CO<sub>2</sub>:O<sub>2</sub> with a total gas flow of 27 sccm. Therefore around 0.66 CO<sub>2</sub> for each e<sup>−</sup> transferred in the electrochemical reaction reach the anode gas. This corresponds to a carbonate ratio of 2 CO<sub>3</sub><sup>2−</sup> : 1 HCO<sub>3</sub><sup>−</sup> from the cathode reaction. With a FE<sub>CO</sub> above 90%, this equals to a transport and potential loss of up to  $2 \cdot 0.66/0.9 \sim 1.5$  CO<sub>2</sub> for each cathodically produced CO.

Operating the electrolyzer with a carbonate-free electrolyte should avoid the neutralization of carbonates in the anolyte compartment and minimize the CO<sub>2</sub>

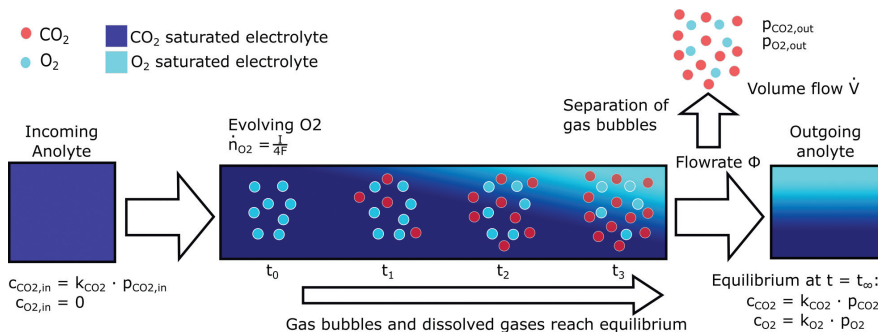
crossover. However, the cathodic CO<sub>2</sub>RR puts additional constraints on the electrolyte choice: in acidic media the HER becomes dominant, and in alkaline media the educt CO<sub>2</sub> reacts to carbonates both with OH<sup>−</sup> from the reaction and additionally from the electrolyte [18, 26]. Thus, a neutral electrolyte [0.5 M K<sub>2</sub>SO<sub>4</sub>, pH = 6.3 after preparation, pH = 3–4 during operation, equation (5), absorption of CO<sub>2</sub>] was chosen (“K<sub>2</sub>SO<sub>4</sub>” experiment).

Figure 3a sketches the experiment and shows the expected transport mechanism: At 2 A,  $2.1 \cdot 10^{-5}$  mol/s of H<sup>+</sup> and HCO<sub>3</sub><sup>−</sup> are formed in the electrolyte. With a flowrate of 100 mL/min the concentration of each species increases by 0.012 M during a single pass through the electrolyte compartment. This is negligible with respect to the ion concentrations of the 0.5 M K<sub>2</sub>SO<sub>4</sub> but is reflected in a slight pH decrease of the anolyte. The ionic current between the two electrolyte compartments is mainly accomplished by the migration of K<sup>+</sup>, similar to the KHCO<sub>3</sub> experiment. The H<sup>+</sup> and the carbonates are therefore transported by pumping to the electrolyte reservoir. The electrolyte retention time in the reservoir is 5 min and therefore long enough to allow the system to approach the thermodynamic equilibrium ( $k = 2.67 \cdot 10^4 \frac{\text{kg}}{\text{mol} \cdot \text{s}}$  for equation (6) [27]). At the experimentally observed pH-value of 3–4 in the electrolyte reservoir, the equilibrium concentration of HCO<sub>3</sub><sup>−</sup> is small. Hence, there is no significant carbonate concentration in the anolyte compartment, that can neutralize the anodically formed H<sup>+</sup>. Therefore, the gas bubbles evolving in the anolyte compartment should consist mainly of O<sub>2</sub> instead of CO<sub>2</sub>. In the electrolyte reservoir the anodically formed H<sup>+</sup> neutralizes with the cathodically formed carbonates and CO<sub>2</sub> is released there. Separating the O<sub>2</sub>-rich gas from the anolyte before it reaches the reservoir, should therefore prevent a mixing of CO<sub>2</sub> and O<sub>2</sub>. Such a system needs three gas outlets: the cathode gas, the anode gas and a reservoir gas from the electrolyte reservoir. Figure 3b shows the composition of the gas streams measured in this experiment. Even though the partial CO<sub>2</sub> flow in the anode gas is reduced from 20.1 sccm to 9.5 sccm, CO<sub>2</sub> still remains the major component of the anode gas (6.9 sccm O<sub>2</sub>). This falls short of the expectations and moreover, the total gas flow from the reservoir is comparatively small (3.3 sccm), consists mainly of CO<sub>2</sub> (2.8 sccm), but contains non-negligible amounts of O<sub>2</sub> (0.5 sccm), too.

## 4.2 Crossover via physically dissolved gases

The simple straight forward model regarding ion migration and immediate chemical reactions needs to be refined. It is important to note that the system so far only accounts for the evolution of CO<sub>2</sub> and O<sub>2</sub> and neglects the distinction between gas bubbles and physically dissolved gases. If this is considered a new transport model (sketched in Figure 4) becomes apparent:





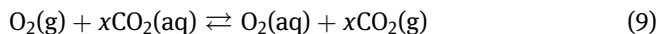
**Fig. 4:** Schematic drawing of the CO<sub>2</sub> transport via dissolved gases. Initially CO<sub>2</sub> is physically dissolved in the anolyte, while O<sub>2</sub> bubbles are evolved at the anode and carried along with the anolyte. As long as the bubbles are in contact with the anolyte, O<sub>2</sub> can physically dissolve and thereby release CO<sub>2</sub>. As CO<sub>2</sub> is more soluble in aqueous media, more CO<sub>2</sub> is released than O<sub>2</sub> dissolves into the anolyte.

CO<sub>2</sub> can physically dissolve into the electrolyte at the cathode and as well originate from the neutralization reaction in the electrolyte reservoir. At standard conditions the maximum solubility of CO<sub>2</sub> in water is 0.034 M [28]. It is assumed, that the electrolyte in the reservoir is saturated to a degree  $s$  with CO<sub>2</sub>:

$$c_{\text{CO}_2, \text{res}} = s \cdot k_{\text{CO}_2} \cdot p_{\text{cell}} \quad (8)$$

where  $c_{\text{CO}_2, \text{res}}$  is the concentration of physically dissolved CO<sub>2</sub> in the electrolyte reservoir,  $k_{\text{CO}_2}$  is the Henry constant for CO<sub>2</sub> and  $p_{\text{cell}}$  is the total pressure in the electrolyzer. Therefore, as the anolyte is pumped from the electrolyte reservoir into the anolyte compartment, physically dissolved CO<sub>2</sub> can be carried along.

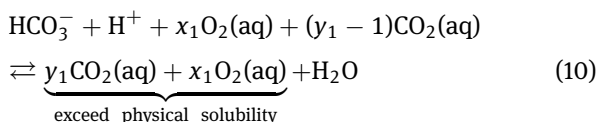
O<sub>2</sub> gas bubbles evolve at the anode and can physically dissolve as long as they are in contact with the anolyte. Here, they may replace previously physically dissolved CO<sub>2</sub>, leading to a kind of equilibrium visualized by equation (9).



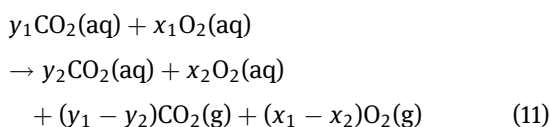
At room temperature the solubility of CO<sub>2</sub> in water is 26-times higher than the solubility of O<sub>2</sub> [28, 29]. Therefore O<sub>2</sub> can release significantly larger quantities of CO<sub>2</sub> when it dissolves into the electrolyte ( $x \gg 1$ ). When the gas bubbles are separated, the physically dissolved gases remain in the anolyte and are transported to the electrolyte reservoir. Here the catholyte and anolyte are mixed, and CO<sub>2</sub> is chemically evolved from the neutralization of carbonates and H<sup>+</sup>. This CO<sub>2</sub> changes the equilibrium between the physically dissolved gases and therefore O<sub>2</sub>

can be released from the electrolyte reservoir, leading to the more complex model shown in equations (10) and (11).

Neutralization:



Release of gases:



### 4.3 Modelling the crossover via physically dissolved gases

This transport mechanism can be approximated with a simple model based on the following assumptions:

- The anolyte is pumped through the anolyte compartment with a flowrate  $\phi$ .
- The incoming anolyte is saturated with  $\text{CO}_2$  to a degree  $s$ , with  $p_{\text{CO}_2, \text{in}} = p_{\text{CO}_2, \text{res}} = s \cdot p_{\text{cell}}$ , where  $p_{\text{CO}_2, \text{in}}$  is the partial pressure of  $\text{CO}_2$  at the anolyte inlet and  $p_{\text{cell}}$  is the total pressure in the cell and the concentration of dissolved  $\text{CO}_2$  at the anolyte inlet is  $c_{\text{CO}_2, \text{in}} = k_{\text{CO}_2} \cdot p_{\text{CO}_2, \text{in}}$ .
- No other gases are physically or chemically dissolved in the incoming anolyte. This is an adequate approximation, since in the electrolyte ( $\text{pH} \leq 4$ ), the concentration of  $\text{HCO}_3^-$  from the  $\text{CO}_2/\text{HCO}_3^-$  equilibrium can be neglected.
- In the anolyte compartment  $\text{O}_2$  is released at a rate of  $\frac{I}{4F}$  where  $I$  is the total current applied and  $F$  is the Faraday constant. No other gases are evolved in the anolyte compartment.
- When the gas bubbles are separated from the outgoing electrolyte, they are in equilibrium with the physically dissolved gases:

$$c_{\text{CO}_2} = k_{\text{CO}_2} \cdot p_{\text{CO}_2} \quad (12)$$

$$c_{\text{O}_2} = k_{\text{O}_2} \cdot p_{\text{O}_2} \quad (13)$$

where  $c_{\text{CO}_2}$  and  $c_{\text{O}_2}$  are the concentrations of physically dissolved  $\text{CO}_2$  and  $\text{O}_2$ ,  $k_{\text{CO}_2}$  and  $k_{\text{O}_2}$  are the respective Henry constants, and  $p_{\text{CO}_2}$ ,  $p_{\text{O}_2}$  are the respective partial pressures in the gas phase. This is an idealized approximation that would require infinite contact time. In the experiment the partial pressure

of CO<sub>2</sub> will remain lower ( $p_{\text{CO}_2, \text{real}} \leq p_{\text{CO}_2}$ ) and the concentration of physically dissolved O<sub>2</sub> will also be slightly lower ( $c_{\text{O}_2, \text{real}} \leq c_{\text{O}_2}$ ) than the values calculated from this model. It will be shown, that this assumption is sufficient for the model.

- The gas separated at the anolyte outlet has a volumetric flowrate  $\dot{V}$  and only contains CO<sub>2</sub> and O<sub>2</sub>:

$$p_{\text{CO}_2} + p_{\text{O}_2} = p_{\text{cell}} \quad (14)$$

where  $p_{\text{cell}}$  is the total pressure in the cell.

- No oversaturation occurs:  $p_{\text{O}_2}, p_{\text{CO}_2}, p_{\text{CO}_2, \text{in}} \leq p_{\text{cell}}$

Based on these assumptions an equation system can be built upon the principle of conservation of mass:

$$\dot{n}_{\text{O}_2} = \frac{p_{\text{O}_2}}{p_{\text{cell}}} \frac{\dot{V}}{V_m} + p_{\text{O}_2} k_{\text{O}_2} \phi = \frac{I}{4F} \quad (15)$$

$$\dot{n}_{\text{CO}_2} = \frac{p_{\text{CO}_2}}{p_{\text{cell}}} \frac{\dot{V}}{V_m} + p_{\text{CO}_2} k_{\text{CO}_2} \phi = p_{\text{CO}_2, \text{in}} k_{\text{CO}_2} \phi \quad (16)$$

where  $V_m$  is the molar standard gas volume. This equation system can be solved analytically:

$$p_{\text{CO}_2} = \frac{\alpha p_{\text{cell}} + \dot{n}_{\text{CO}_2} + \dot{n}_{\text{O}_2} - \sqrt{(\alpha p_{\text{cell}} + \dot{n}_{\text{CO}_2} + \dot{n}_{\text{O}_2})^2 - 4 \alpha p_{\text{cell}} \dot{n}_{\text{O}_2}}}{2\alpha} \quad (17)$$

$$p_{\text{O}_2} = \frac{\alpha p_{\text{cell}} - \dot{n}_{\text{CO}_2} - \dot{n}_{\text{O}_2} + \sqrt{(\alpha p_{\text{cell}} - \dot{n}_{\text{CO}_2} - \dot{n}_{\text{O}_2})^2 + 4 \alpha p_{\text{cell}} \dot{n}_{\text{CO}_2}}}{2\alpha} \quad (18)$$

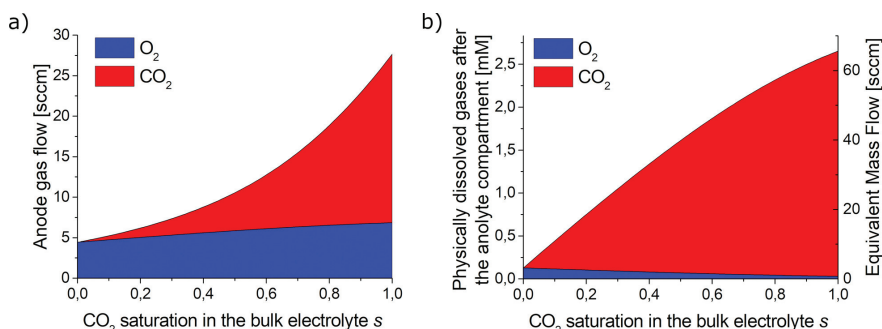
$$\dot{V} = \left( \frac{\dot{n}_{\text{O}_2}}{p_{\text{O}_2}} - k_{\text{O}_2} \phi \right) \cdot p_{\text{cell}} \cdot V_m = \left( \frac{\dot{n}_{\text{CO}_2}}{p_{\text{CO}_2}} - k_{\text{CO}_2} \phi \right) \cdot p_{\text{cell}} \cdot V_m \quad (19)$$

where  $\alpha = \Phi(k_{\text{CO}_2} - k_{\text{O}_2})$ .

The model was applied to the values listed in Table 1 and the saturation  $s$  was varied between 0 and 1. Figure 5a shows the resulting anode gas composition as a

**Tab. 1:** Values used for modelling the transport via physically dissolved gases.

$\Phi$	100 $\frac{\text{mL}}{\text{min}}$	$k_{\text{O}_2}$	$1.3 \times 10^{-3} \frac{\text{mol}}{\text{L} \cdot \text{bar}}$
$T$	25 °C	$p_{\text{cell}}$	1013 mbar
$I$	2 A	$p_{\text{CO}_2, \text{in}}$	$5 \cdot p_{\text{cell}}$
$k_{\text{CO}_2}$	0.034 $\frac{\text{mol}}{\text{L} \cdot \text{bar}}$	$p_{\text{O}_2, \text{in}}$	0 mbar



**Fig. 5:** (a) Calculated anode gas composition assuming the gas phase and the physically dissolved gases are in equilibrium. The calculations are based on equations (17)–(19) and the parameters listed in Table 1. The calculation shows that this model can explain anode gas compositions where CO<sub>2</sub> exceeds the O<sub>2</sub> content. Calculation of the physically dissolved gases in the anolyte after passing through the cell (b) shows that O<sub>2</sub> can dissolve into the anolyte. Therefore, physically dissolved O<sub>2</sub> can be transported from the anolyte compartment to the electrolyte reservoir, explaining the presence of O<sub>2</sub> in the reservoir gas. The measured gas compositions from the carbonate-free system (Figure 3b), would correspond to a CO<sub>2</sub> saturation  $s \approx 0.8$ .

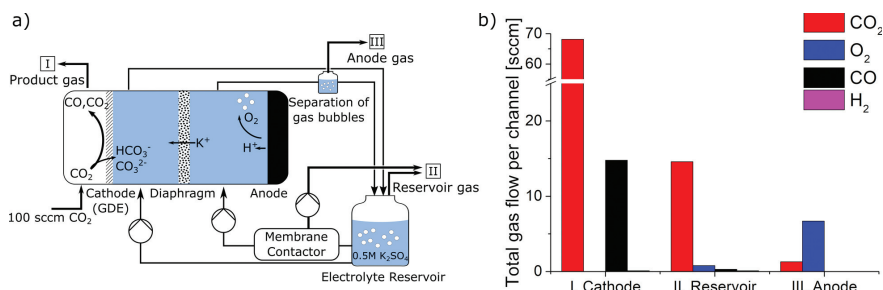
function of  $s$ . As the incoming CO<sub>2</sub> saturation  $s$  increases, more CO<sub>2</sub> gets released in the anode gas. For saturation levels  $s > 0.57$ , CO<sub>2</sub> is the main constituent of the anode gas. Figure 5b shows the corresponding concentration of physically dissolved gases in the anolyte after separation of the gas bubbles. Here, some of the anodically evolved O<sub>2</sub> dissolves into the anolyte and is missing from the anode gas. This fits with the experimental observations and thus the proposed mechanism of chemically and physically dissolved gas can indeed fully explain the observed gas compositions in carbonate and non-carbonate-based electrolytes.

## 4.4 Reducing the crossover via physically dissolved gases

Two further paths can be derived from the model to reduce CO<sub>2</sub> transport through the cell even more. Reduction of the CO<sub>2</sub> saturation of the incoming anolyte will shift the equilibrium. Reduction of the contact time between the gas bubbles and the anolyte will prevent the system from reaching the equilibrium, calculated by the model.

### 4.4.1 Reduction of the CO<sub>2</sub> saturation of the incoming anolyte

As shown by the model calculations (Figure 5a) reducing the saturation  $s$  will also reduce the CO<sub>2</sub> flow in the anode gas. However, as a tradeoff for low  $s$  more O<sub>2</sub> can



**Fig. 6:** (a) Electrolyzer with a membrane contactor (MC): prior to entering the cell the anolyte passes through a MC that is operated at 250 mbar and thereby physically dissolved gases are removed from the anolyte. These gases are then added to the reservoir gas (II). Otherwise this design is identical to the design shown in Figure 3a. Measurement of the gas flow per channel (b) shows that the CO<sub>2</sub> crossover to the anode is significantly reduced (1.3 sccm) compared the previous experiments (cp. gas composition in Figure 2b, 3b). However, the partial O<sub>2</sub> flow in the reservoir gas increased to 0.8 sccm.

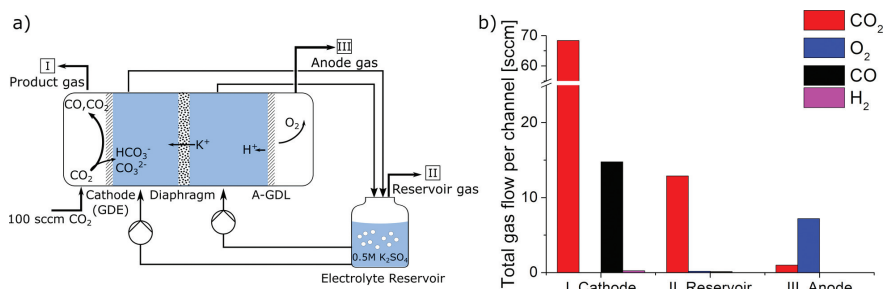
dissolve into the anolyte and potentially be released in the reservoir. For experimental verification a membrane contactor (MC) (Liqui-Cel 1.7 × 5.5, 3 M, suited for flows up to 2500 mL/min [30]) was inserted between the reservoir and the anolyte compartment (“MC” experiment, design shown in Figure 6a). The membrane contactor was connected to a vacuum pump and operated at 250 mbar. It was expected that the CO<sub>2</sub> saturation  $s$  in the anolyte compartment can be reduced to 0.25 at 250 mbar. The gas separated by the membrane contactor was then combined with the reservoir gas for analysis.

The partial CO<sub>2</sub> flow in the anode gas was reduced from 9.5 sccm to 1.3 sccm (0.045 CO<sub>2</sub> per e<sup>-</sup>), while the partial CO<sub>2</sub> flow in the reservoir gas increased from 2.1 sccm to 14.6 sccm, compared to the experiment with a K<sub>2</sub>SO<sub>4</sub> electrolyte. As predicted by the model the partial O<sub>2</sub> flow in the reservoir gas increases from 0.6 sccm to 0.8 sccm.

#### 4.4.2 Reduction of the contact time between the gas bubbles and the anolyte

The second possibility to reduce the crossover via physically dissolved gases is to separate the gas bubbles from the electrolyte before an equilibrium can be reached. Thereby, the dissolution of O<sub>2</sub> into the anolyte is limited and the system is kept at its original and ideal state (physically dissolved CO<sub>2</sub> in the anolyte and O<sub>2</sub> in the gas phase, cp.  $t = t_0$  in Figure 4).

Experimentally the solid anode was replaced by a gas diffusion anode (“A-GDL” experiment, design shown in Figure 7a). The hydrophobic backbone of the A-GDL absorbs the gas bubbles formed on the anode surface and transfers them



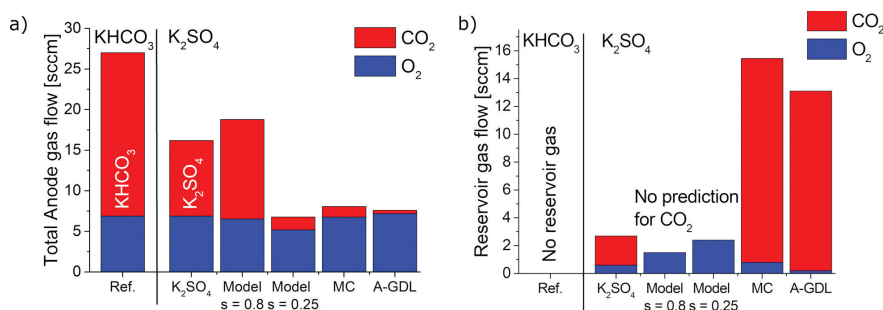
**Fig. 7:** (a) Electrolyzer with an anode GDL (A-GDL). The solid anode is replaced by an A-GDL and an anode gas compartment is added to the cell. In such a configuration the anodically evolved  $\text{O}_2$  is transported through the A-GDL into the anode gas compartment and the anode gas (III) is collected there. There were no gas bubbles observed in the anolyte coming from the cell and thus the separation of gas bubbles is not necessary. Measurement of the gas flow per channel (b) shows that the  $\text{CO}_2$  crossover to the anode is reduced to 1.0 sccm and the partial  $\text{O}_2$  flow in the reservoir gas is reduced to 0.2 sccm.

to the anode gas compartment. No gas bubbles were observed in the electrolyte. The interaction between the gas phase and the electrolyte occurs only on the surface of the A-GDL. The Nafion in the catalyst layer of the A-GDL is used as a binder and does not act as an ion conducting membrane. An experiment with a  $\text{KHCO}_3$  electrolyte and an A-GDL did not prevent mixing of  $\text{CO}_2$  and  $\text{O}_2$  (experiment not shown here).

The distribution of gas flows and their composition for this experiment is shown in Figure 7b. The partial  $\text{CO}_2$  flow in the anode gas drops from 9.5 sccm to 1.0 sccm ( $0.033 \text{ CO}_2$  per  $\text{e}^-$ ) and the  $\text{O}_2$  content in the electrolyte reservoir drops from 0.6 sccm to 0.2 sccm, which is in good agreement with the model.

The measured and calculated gas compositions are summarized in Figure 8. Figure 8a displays the anode gas compositions, whereas Figure 8b contains the reservoir gas compositions.

- The reference experiment with a mixed  $\text{KHCO}_3$  electrolyte showed the highest  $\text{CO}_2$  partial flow of 20.1 sccm in the anode gas. No reservoir gas could be observed.
- Changing to a  $\text{K}_2\text{SO}_4$  electrolyte reduced the  $\text{CO}_2$  crossover to the anode by over 50%. The high partial  $\text{CO}_2$  flow (9.5 sccm) can be explained by taking physical solubility into account [equations (9)–(11)]. There is only little gas evolution (2.1 sccm  $\text{CO}_2$ , 0.6 sccm  $\text{O}_2$ ) from the reservoir. The data for this experiment agrees well with the model assuming a  $\text{CO}_2$  saturation  $s = 0.8$ .
- Degassing with a membrane contactor (MC) reduced the  $\text{CO}_2$  crossover to the anode by 85% to a value of 1.3 sccm compared to the  $\text{K}_2\text{SO}_4$  experiment. The  $\text{O}_2$  crossover to the reservoir gas increased from 0.6 sccm to 0.8 sccm. These



**Fig. 8:** Comparison of gas composition from experimental data and estimations from the model. (a) Composition of the anode gas. Compared to the KHCO<sub>3</sub> system, a K<sub>2</sub>SO<sub>4</sub> electrolyte reduces the CO<sub>2</sub> flow in the anode gas by more than 50%. The remaining CO<sub>2</sub> in the anode gas fits to the values predicted by the model ( $s = 0.8$ ). Degassing with a membrane contactor (MC) or an A-GDL reduced the CO<sub>2</sub> crossover even further. The data from the MC experiment agrees well with the calculations of the model ( $s = 0.25$ ). (b) Composition of the reservoir gas. With a KHCO<sub>3</sub> electrolyte the neutralization occurs in the anolyte compartment and no reservoir gas was observed. The K<sub>2</sub>SO<sub>4</sub> electrolyte shifted the neutralization reaction to the reservoir and gas evolution was observed from the reservoir. However, there is still a significant O<sub>2</sub> contribution to the anode gas (22%). The CO<sub>2</sub>:O<sub>2</sub> ratio in the reservoir gas was increased, both in the MC and the A-GDL experiment. With a MC partial O<sub>2</sub> flow increased as predicted by the model (comparison of  $s = 0.8$  and  $s = 0.25$ ). In contrast, the A-GDL reduced the partial O<sub>2</sub> flow in the reservoir gas.

results agree with the predictions of the calculations (comparison of  $s = 0.8$  and  $s = 0.25$ ).

- The introduction of an A-GDL, reduced the CO<sub>2</sub> crossover to the anode gas by almost 90% compared to the K<sub>2</sub>SO<sub>4</sub> experiment and over 95% compared to the reference experiment. The lowest CO<sub>2</sub> partial flow for all experiments was measured (1.0 sccm). The O<sub>2</sub> crossover to the reservoir gas was reduced to 0.2 sccm.

## 5 Conclusion

As CO<sub>2</sub>RR research advances towards application, challenges beyond selectivity and electric efficiency need to be solved. The crossover of CO<sub>2</sub> from cathode to anode is one of the key issues for CO<sub>2</sub>RR in aqueous media. Current CO<sub>2</sub>RR electrocatalysts require alkaline conditions and therefore carbonates are formed as by-products at the cathode and commonly neutralized in the vicinity of the anode. The resulting release of CO<sub>2</sub> puts industrially relevant constraints onto the design of a CO<sub>2</sub> electrolyzer and its operating conditions. Using a sulfate-based, mixed electrolyte offers in principle a simple way to control the transport of carbonates

in aqueous electrolytes. However, the high physical solubility of CO<sub>2</sub> in aqueous media can introduce a new pathway for CO<sub>2</sub> transport across the cell. A simple model of the equilibrium between physically and chemically dissolved CO<sub>2</sub> and physically dissolved O<sub>2</sub> is sufficient to explain the gas distribution for the sulfate-based, mixed electrolyte. Degassing the electrolyte with a membrane contactor (MC) or introducing an anode GDL (A-GDL) reduced the CO<sub>2</sub> crossover even further. The MC decreased the CO<sub>2</sub> saturation and thus, caused the equilibrium between the dissolved gases to shift. The A-GDL helped to remove the evolving O<sub>2</sub> immediately from the anolyte compartment, and therefore prevented the system from reaching its equilibrium. With an A-GDL the CO<sub>2</sub> transport across the cell could be reduced by over 95% compared to the reference experiment with a KHCO<sub>3</sub> electrolyte, while maintaining Faraday efficiencies higher than 90% and operating stable at current densities of 200 mA/cm<sup>2</sup>. In the future these results will be further improved by optimizing the operation conditions such as increasing temperature.

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